#### SUBMIT IN TRIPFICATE\*

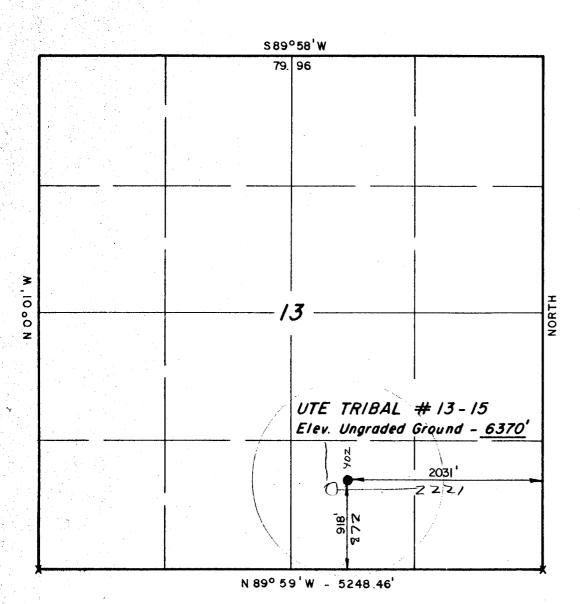
(Other instru-

Form approved, Budget Bureau No. 42-R1425.

# UNITED STATES

reverse six

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL BO. GEOLOGICAL SURVEY BIA 14-20-H62-3410 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. TYPE OF WORK 7. UNIT ACREEMENT NAME DRILL 🗵 DEEPEN [ PLUG BACK b. TYPE OF WELL RIG SKID MULTIPLE ZONE SINGLE OIL WELL S. FARM OR LEASE NAME 2. NAME OF OPERATO Ute Tribal 9. WELL NO. Ironwood Exploration Inc. 3. ADDRESS OF OPERATOR 13-15 🗶 7069 So. Highland Drive, #201, Salt Lake City, Utah 10. FIELD AND POOL, OR WILDCAT 84121. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Undesignated 11. SBC., T., R., M., OR MLK. AND SURVEY OR ARRA 2191' FEL & 872' FSL At proposed prod. zone Green River Sec. 13, T5S, R4W 14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISE | 13. STATE Approximately 20 miles SE of Duchesne, Utah Duchesne Utah 15. DISTANCE FROM PROPOSED\* 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 872 (Also to bearest drig, unit line, if may) 480 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6500' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START 6386 GL October 1983 63 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUARTITY OF CEMENT 124 8 5/8 24 400 To surface 7 7/8 5 1/8 15.5 TD As required This is a Rig Shirt of the Uto Gilal 12-15 (API NO 42-013-30831) DIV. OF OIL. CAS & MINING IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposel is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Division Manager October 22, 1983 BIGNED . (This space for Federal or State office use) PERMIT NO. APPROVAL DATE Verlal quini 10-22-43 APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:



X = Section Corners Located

#### PROJECT

#### IRONWOOD EXPLORATION

Well location, UTE TRIBAL #13-15, located as shown in the SW 1/4 SE1/4. Section 13, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION № 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	,	DATE	9/16/83
PARTY	GS RT	RP	REFERENCES	GLO Plat
WEATHER	Fair ·		FILE	I RON WOOD

OPERATOR INDIVIDOD EXPLORA	TION		DATE 11-7-83	<u>.                                    </u>
WELL NAME UTE TAIBAL 13-15.				
SEC 5WSE 13 T 55		COUNTY	DUCHESNE	
43 013 - 30844 API NUMBER		//\Z\A\	OF LEASE	
POSTING CHECK OFF:				
INDEX	MAP MAP		HL.	
NID			PI	
PROCESSING COMMENTS:  ALE SKILD - DAILLIN	1 L. DN TV S.D.	nus FTC	SAME AS	
THE 13-15 (API NI	93-01	3-308A	PROVED BY THE	STATE
WATER Of			OIL, GAS, AND MI	7-83
وسيسر والسيبية والمراجع والمرا			A   L.	
VERBAL GIVIN 10-22	831	D.	AIE. MANY	
CHIEF PRIROLEIM ENGINEER REVIEW:	83/	B'	Y: Morro	
	~83V	B'	AIE. MANY	
CHIEF PETROLEUM ENGINEER REVIEW:	-83V	C-3-a	AIE. MANY	
APPROVAL LETTER:  SPACING: A-3	83/		Y: Apro	
APPROVAL LETTER:  SPACING:  A-3  UNIT	-83/	c-3-a	Y: Apro	
APPROVAL LETTER:  SPACING:  A-3  UNIT	83/	c-3-a	Y: Apro	
APPROVAL LETTER:  SPACING:  A-3  UNIT	83/	c-3-a	Y: Apro	
APPROVAL LETTER:  SPACING:  A-3  UNIT	-83/	c-3-a	Y: Apro	
APPROVAL LETTER:  SPACING:  A-3  UNIT	83/	c-3-a	Y: Apro	

<u> </u>	ST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION	
VERIFY ADEQUATE AND PROPER BONDING	
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
APPLY SPACING CONSIDERATION	
ORDER	
• • • • • • • • • • • • • • • • • • •	
UNIT	
	A A Markovan a survey
c-3-b	The second secon
<del></del>	\$ 13.5 T 2.5 T 1 T 1 T 2 T 2 T 2 T 2 T 2 T 2 T 2 T 2
∠ c-3-c	
	SOLDOWED BY THE STATE
CHECK DICHANCE DO MEADECH LIETT	
CHECK DISTANCE TO NEAREST WELL.	
CHECK DISTANCE TO NEAREST WELL.  CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERA	TOR'S OTHER WELLS.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERA	APPROVAL LETTER

#### October 22, 1983

Ironwood Exploration, Inc. 7069 So. Highland Drive, #201 Salt Lake City, Utah 84121

> RE: Well No. Ute Tribal 13-15X SWSE Sec. 13, T. 5S, R. 4W 872' PSL, 2191' FEL Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30844.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

Form 9-331 Dec. 1973

# HINITED STATES

FORM A	pprovec	١.	
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR	5. LEASE BIA 14-20-H62-3410
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for statel phoposals:)	8. FARM OR LEASE NAME
1. oil 🛛 gas uell other	9. WELL NO.
2. NAME OF OPERATOR Ironwood Exploration, Inc.	13-15X 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat (undesignated)
7069 So. Highland Drive, #201, SLC, UT 84121 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 872 S/L, 2221 E/L, SW/4 SE/4, Sec. 13, t%s, R4W
AT SURFACE: Uinta Formation	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Green River	Duchesne Utah
AT TOTAL DEPTH: 6400'	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30831
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) Gr 6384 KB 6398
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	* :,
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and t to this work.)*
<ol> <li>Ran cement bond log on 11-14-83 and perfo</li> <li>4 shots per foot.</li> </ol>	rated zone 6243-6248 with
2. Frac 11-16-83 with 13,610 gal of gel 26,0	00# sd.
3. Producing zone Lower Green River 6243-62	48 (Gross Interval)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Richard M. Markey TITLE Consulting Geo	logistate January 23, 1984
Richard M. Markey (This space for Federal or State offi	<del></del>
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL IF ANY	VOIE

# UI D STATES

SUBMIT IN DUPLICA (See other in-

		MENT OF T EOLOGICAL S			R	structions o reverse side	5. LEASE I		ion and serial no. 62-3410
WELL CO	MPLETION C	OR RECOMPL	ETION I	REPORT	AND	LOG*	6. IF INDIA	N, ALLO?	FTEE OR TRIBE NAME
1a. TYPE OF WEL		X GAS WELL					7. UNIT AG	PERENT	NAME
b. TYPE OF COM		WELL	DRY	Other				KEEMENT	
NEW	WORK DEEP-	PLUG	DIFF.				S. FARM OI	TELON	NT A BAT 191
WELL	OVER L EN	LJ BACK LJ	RESVR.	Other			l		
	Exploration						9. WELL N		SAL
3. ADDRESS OF OPER	<del></del>					-	13-15X		
		rro Colt Tok	o City	IItah 0	4101				, OR WILDCAT
		ve, Salt Lake clearly and in accord				•	1 .		designated)
At surface Uil	nta Formatio	872 F	•			SWSE			OR BLOCK AND SURVEY
		Lower Cross		יוווא			OR ARE	* 872	S/L, 2191 E/I
At top prod. into	erval reported below	. Lower Gree	u KTAGT				1		Sec. 13,
At total depth	6400'							R4W	
		14.	PERMIT NO.	44	DATE IS:	SUED	12. COUNTY PARISH		13. STATE
			43-013-3	08	10-2	2-83	Duche		Utah
15. DATE SPUDDED	16. DATE T.D. REAC	HED   17. DATE COM	PL. (Ready to	prod.) 18	. ELEVAT	IONS (DF, RKB,	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
10-14-83	11-5-83	12-20	<b>-</b> 83		Gr ∂6	384', KB	6398'		
20. TOTAL DEPTH, MD	4 TVD 21. PLUG, E	ACK T.D., MD & TVD	22. IF MUL'	TIPLE COMPL.	., ;	23. INTERVALS DRILLED BY	ROTARY TO	OLB	CABLE TOOLS
6400' TUD			HOW M	AN I.		DRILLED B1	ALL	[	
24. PRODUCING INTER	VAL(S), OF THIS CO	MPLETION-TOP, BOTT	OM, NAME (N	ID AND TVD)	•		<u>'</u>	25.	. WAS DIRECTIONAL SURVEY MADE
(	6243 - 6248	Lower Green	River						NO
26. TYPE ELECTRIC A			ILT A CT		· · · · · · · · · · · · · · · · · · ·			1 27. W/	AS WELL CORED
		log, compens	atod don	icta n	uetro	n comput	nol bos	7	NO
<del></del>	ccton racero							<u> </u>	110
28. CABING SIZE	WEIGHT, LB./FT.	CASING R		ort all string LE SIZE	s set in u	cementing			- WATER DULLER
8 5/8	24#	402		21/4	-	80 sx cla		.	AMOUNT PULLED
					-		loo A		
5½	15.5#	64261	/	7/8	4.	30 sx		.	· · · · · · · · · · · · · · · · · · ·
					<u> </u>				
	1 78.5			<del></del>	1 -				
29.		VER RECDAD		1 .	30	·	TUBING REC		
SIZE	TOP (MD)	Trow Wor	CENT	CREEN (M	(D)	SIZE	DEPTH SET (	MD)	PACKER SET (MD)
		B	-21	<u> </u>		2 7/8	6248		
	(3),3	11:11:04:10							
31. PERFORATION REC	ORD (Interval, 812e )	and number 3. 4 10	J*}	32.	ACID,	SHOT, FRAC	TURE, CEMEN	IT SQUE	EZE, ETC.
				DEPTH IN			MOUNT AND KI		
6243-6248	4SPF	DIVISION O	F	6243-	6248		610 gal	gel,	26,000# SD
	U:	L. GAS & MI				Fra	iC		
	O1	E, UNO Q WI	MINAC						
33.*			PROL	UCTION					
ATE FIRST PRODUCTI	ON PRODUCT	ION METHOD (Flowing	g, gas lift, pr	ımping—size	and type	of pump)		status ut-in)	(Producing or
12-24-83	Pump	ing Highland	2½" x 1	½ x 12"	$\times 14$	II		roduc.	ing
DATE OF TEST	HOURS TESTED		OD'N. FOR ST PERIOD	OIL—BBL.		GAS-MCF.	WATER-BE	L.	GAS-OIL BATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED OF	LBBL.	GAS-		WATER	BBL.	OIL GR	AVITY-API (CORR.)
,		24-HOUR RATE	40	T	MT &		5		
34. DISPOSITION OF G.	AS (Sold, used for fue	el, vented, etc.)			- 11.	= !	TEST WITNI	SSED BY	
Comsumina	for engine	operation							
35. LIST OF ATTACHM							<u>'</u>		
36. I bereby certify	that the foregoing a	nd attached informs	tion is comp	ete and corr	ect as de	termined from	all available	records	

TITLE \_

Consulting Geologist

DATE January 23, 1984

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate with Federal requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal officer for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval.

In the action of the separate report (page) on this form, adequately identified, identified, in the additional data pertinent to such interval.

Hem 33: "Sacks Cement.": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

372

3 1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF PC TESTED, CUSHION	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	NTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. The Group of	GEOLOGIC MARKERS	. • •
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	d
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green	6242	6248	.≒			000
River			OSTN (sample description)	Green River	1305	+5083
		5. 2		Douglas Creek	4607	+1791
		· .		Wasatch Trans.	, .	e
				Zone	6250	+ 148
	•	-		: .		
-		т.				
	¥				er.	**
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	, S. F.					
	*.			,		
	÷					



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

ear Cluadia,

Here are the logs

on 13-15 X TSS R4W

Duchesne County, Utak as per your request.

March 2, 1984

Richard M. Markey

Ironwood Exploration 7069 S Highland Drive Salt Lake City, Utah 84121



RE: Well No. Ute Tribal 13-15X 872' FSL, 2191' FEL SW/SE Sec. 13, T. 5S, R. 4W. Duchesne County, Utah January 23, 1984

Gentlemen:

DIVISION OF OH, GAS & MINING

According to our records, a 'Well Completion Report' filed with this office DIL, CD, CN, Computed log on the above referred to well, indicates the following electric logs were run: . As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

CJ/cf

cc: Dianne R. Nielson, Director

Harold Balthrop, Associate Director Ronald J. Firth, Chief Engineer

# UNITED STATES

		Budget Bureau No. 42-R1424
	5.	LEASE BIA 14-20-H62-3410
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
18	7.	UNIT AGREEMENT NAME
	8.	FARM OR LEASE NAME Ute Tribal
	9.	WELL NO. ( 13-15X
	10.	FIELD OR WILDCAT NAME Undesignated
7	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13 T5S, R4W 272 FSL, 2221 FEL
	12.	COUNTY OR PARISH 13. STATE Utah
	14.	API NO. 43-012-30831

DEPARTMENT OF THE INTERIOR	ВІА 14-20-Н62-3410
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for stell paposals:)	8. FARM OR LEASE NAME Ute Tribal
1. Oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 13-15X
Ironwood Exploration Co., Inc.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesignated
7069 So. Highland Dr., SLC, Utah 84121  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13 T5S, R4W 272 FSL, 2221 FEL
AT SURFACE: Uinta Formation AT TOP PROD. INTERVAL: Green River formation AT TOTAL DEPTH:	12. COUNTY OR PARISH Utah  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-012-30831
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9-330.)  RECEIVE  MAY 2 4 1984
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertined	re all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations with LON OF Out to this work.)*  GAS & MINING
5-14-84 RIH perf 5081-89 w/ 2SPF and break	down w/ rig pump
5-15-84 Swabbing well down	
5-16-84 Squeeze off perfs @ 5081-89 w/ 100 for 24 hours	sk class G cmt and close well in
5-17-84 RIH and perf 4968-78 w/ 2SPF	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Lichard M. Markey TITLE Consulting C	Geologiat May 22, 1984
SIGNED AND THE	

APPROVED BY \_

CONDITIONS OF APPROVAL IF ANY:

EASE

## LIED STATES DEPARTMENT OF THE INTERIOR

<b>.</b>	DEPARTMENT OF THE INTERIOR	BIA 14-20-H62-3409  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	Ute Ute
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	1 oil - gas -	Ute Tribal
	well X well other	9. WELL NO.
	2. NAME OF OPERATOR	13-15X
	Ironwood Exploration Co.	10. FIELD OR WILDCAT NAME   Nutter Canyon
	3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	P.O. Box 1656 Roosevelt, Utah 84066 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	below.)	Sec 12, T5S, R4W
	AT SURFACE: 872' FSL, 2191' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	AT TOTAL DEPTH:	Duchesne Utah  14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-3085/4
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6384' G.R., 6398' K.B.
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1
	TEST WATER SHUT-OFF	
	SHOOT OR ACIDIZE	
	REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	MULTIPLE COMPLETE	· <del>-</del>
	CHANGE ZONES	
	(other) emergency pit	
•	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and
	Ironwood is applying for permission to during workover procedures and other we pit that is located on the wellsite	use as an emergency pit 11 operations a 10' X 10'
	ACCEPTED  APPROVED BY THE STA	
	roval of this action before commencing OF UTAH DIVISION COLL. GAS, AND MININ	
ייףפו מנוטווט,	BY: John R. Taga	DIVISION OF OIL
	Subsurface Safety Valve: Manu. and Type	GAS & MINING Ft.
	18. I hereby certify that the foregoing is true and correct	
	SIGNED MISS Alla TITLE Agent for I	ronwood 9-18-84
	(This space for Federal or State of	fice use)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	ВІА 14=20=н62-3409
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
The second secon	Ute
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill os to despring pur beat different eservoir. Use Form 9-331-C for such proposals	8. FARM OR LEASE NAME
1. oil Sas DEC 19 1004	Ute Tribal
1. oil well Sas other DEC 19 1984	j⁄, 9. WELL NO.
	13-15X
Ironwood Exploration	10. FIELD OR WILDCAT NAME
Ironwood Exploration, GAS & MINING	Nutter Canyon
P.O. Box 1656 _Roosevelt, utah 84066	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 13, T5S, R4W
AT SURFACE: 872' FSL, 2191' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30854

AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

> (NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6384' Gr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) Flare gas

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

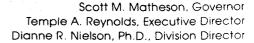
The well is making 50/MCF/day gas. Most of this gas is used to operate the well.

Ironwood is applying for permission to flare the excess gas, 10 to 12/MCF/day will be flared

Subsurface Safety Valve: Manu. and T	ype	Ange considerable constraints to appear and an all square and a constraint of the square and an all squares and all squares and an all squares and all squares are all squares and all squares and all squares are all squares are all squares are all squares	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct		
SIGNED Ellen Rasmus	ser TITLE Office	Manager DATE1	2-14-84
	(This space for Federal	ne Resources/Agen	t for Ironwood
APPROVED BY	TITLE	DATE	

See letter 184 dated 12/21/84 for approval.

\*See Instructions on Reverse Side





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Ironwood Exploration P.O. Box 1656 Roosevelt, Utah 84066

Gentlemen:

Re: Gas Flaring requests for Well No. Ute Tribal 13-15X, Sec. 13, T. 5S, R. 4W; Well No. Ute Tribal 23-3, Sec. 23, T. 5S, R. 4W; and Well No. 24-12, Sec. 24, T. 5S, R. 4W, Duchesne County, Utah.

This letter will inform you that the Division staff has received and reviewed your requests to flare gas from the above referenced wells. There is no objection to these requests and you are permitted to flare gas as described in your Sundry Notices.

Please note that according to Rule C-27 of the General Rules and Regulations of the Board of Oil, Gas and Mining, no approval is required to flare or vent up to 25 MCF/D of associated gas from any well in the State. Copies of Rule C-27 and an interpretation approved by the Board are enclosed for your information.

Please let us know if you require additional information.

Yours Truly,

Jóhn R. Baza

Petroleum Engineer

sb Enclosure cc: R.J. Firth Well Files 9684T-95 THE OIL AND GAS CONSERVATION
GENERAL RULES AND REGULATIONS
AND
RULES AND PRACTICE AND PROCEDURE
(Amended to January 1, 1982)

By Order of: BOARD OF OIL, GAS AND MINING

RULE C-27 - ASSOCIATED GAS FLARING - Within twenty (20) days following the completion or recompletion of an oil well, the operator shall file with the Board the results of a stabilized production test of at least 72 hours duration showing the average daily oil production and average daily gas production during the test period. If the average daily gas production exceeds 25 MCFG and the operator intends to flare or otherwise waste the associated gas, the well may not produce more than an average of 100 MCFG per day for one calendar month or until such time as further relief may be granted by the Board. If the operator wishes to flare more than an average of 100 MCFG per day after one calendar month, the operator must submit with the production test results, a statement justifying the need to flare or otherwise waste more than that amount. statement should include such information as a gas analysis, estimated gas reserves, proximity of the well to a market, estimated gas price at the nearest market, estimated cost of marketing the gas, reinjection potential or other conservation-oriented disposition alternatives, amount of gas used in lease operations and any other information pertinent to a determination of whether marketing or not marketing or otherwise conserving the associated gas is economically feasible.

The Board will review the justification statement at its next regularly scheduled meeting. The Board may elect to: (1) docket a hearing for the operator to show further cause why it should be allowed to flare or otherwise waste more than an average of 100 MCFG per day for one calendar month, (2) restrict production until the gas is marketed or otherwise beneficially utilized in which case the operator may docket a hearing on its own behalf to seek further relief, or (3) take any other action the Board deems appropriate in the circumstances.

#### RULE C-27

Interpretation approved by the Board of Oil, Gas and Mining, March 22, 1984:

- a) Flaring of an average of 0-25 MCF/day Operator need not obtain Board approval for flaring at this level.
- b) Flaring of an average of 26-100 MCF/day Operator may continue to flare at this level without Board approval for one (1) month, (e.g. from the 12th day of March to the 12th day of April) subsequent to the completion of the seventy-two (72) hour test. At the end of the one (1) month period, no more than an average of 25 MCF/day may be flared without Board approval.
- c) Flaring of an average of more than 100 MCF/day Operator must first obtain Board approval for flaring at this level.

mernorandum
14204624501

DATE: MAR 2 2 1990

MEPLY TO Superintendent, Uintah and Ouray Agency

SUBJECT: Approved Operating Agreement - Shogun Oil, Ltd.

TO:

Bureau of Land Management, Vernal District Office Attention: Mr. Dave Little, District Manager

Transmitted herewith for your records is a copy of the "Shogun Operating Agreement" approved on March 15, 1990.

If you have any questions regarding the agreement, please contact Mr. Charles Cameron, Petroleum Engineer at (801) 722-2406, Ext. 52.

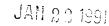
cc: Minerals Management Service, Denver, Co
BIA Energy & Minerals, Golden, CO
Phoenix Area Office, Attn: Jim Crowther
all w/copies of approved agreement



#### F A X TRANSMITTAL

VERNAL DISTRICT

FAX: (801) 789-3634





To: Seisha Bornero
From: Benna Muth
Subject: Indian Rease 1420 HG24501
Number of Pages: / + cover
FAX Machine No.: 359-3940
Date: /-/8-9/
Time: 9'25
Comments:

Leisha,

Stried to fox this again but it Istill wouldn't go thru.

USO Form 1542-3 (August 1989)

# Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File [] Suspense XX Other (Return Date) OPERATOR CHANGE (API No.) (To - Initials) FILE
1.	Date of Phone Call:1-14-91 Time: _1:05
2.	DOGM Employee (name)L. ROMERO(Initiated Call적) Talked to:
	Name MR. MAIN (Initiated Call []) - Phone No. (504)525-5951
	of (Company/Organization)IRONWOOD EXPLORATION INC.
3.	Topic of Conversation: DOCUMENTATION OF OPERATOR CHANGE.
	(INDIAN LEASE #14-20-H62-3439)
4.	Highlights of Conversation: HE SAID LEASE MENTIONED ABOVE WAS TAKEN AWAY FROM HIM APPROX. 2 YEARS AGO, FOR NOT PRODUCING ENOUGH OIL. UTE TRIBE KICKED HIM OFF
	THE LAND AND KEPT FULL EQUIPMENT. THREE WELLS WERE INVOLVED (UTE TRIBE 1-13,
	UTE TRIBAL 13-15X, UTE TRIBAL 24-12). THE CASE WENT BEFORE A HEARING WHERE
	MR. MAIN WAS REPRESENTED BY LEGAL COUNSEL, OUTCOME WAS IN FAVOR OF THE INDIAN
	TRIBE. HE REFERRED ME TO THE PEOPLE/AGENCIES LISTED BELOW:
	*FERRON SECAKUKU - BIA/FT. DUCHESNE (722-5141 EXT. 190)
	*KEN YOUNG - BLM/VERNAL (789-1362) *Formerly BIA
	* B.fm/ Vernal Confirmed that (3) leases were
	involved rather than just the one. (see comments).
	# 14-20-H62-3439 / # 24-12
	# 14-20-462-1389 /#1-13
	# 14-20-H62-3410 / # 13-15X

	each listed item when completed. Write N/A if item is not applicable.	3- VLC 4- RJF
	ge of Operator (well sold)  ☐ Designation of Agent ☐ Operator Name Change Only	5- RWM 6- LCR
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: <u>3-15-90</u>	)
TO (ne	MR. MAIN	R STREET S, LA 70130
	phone <u>(512 )994-9938</u> phone <u>(504 account no. N 1725</u> account no.	
Hell(s	) (attach additional page if needed): **NEW INDIAN LEASE NO. 14-20-H62-4501	
Name: Name: Name: Name:	UTE TRIBAL 24-12/GRRV       API: 4301330830       Entity: 9104       Sec 24 Twp 58 Rng 4W L       L         (14-20-H62-3439)       API: Entity: Sec Twp Rng L       Entity: 1225       Sec 13 Twp 58 Rng 4W L         (14-20-462-1389)       API: Entity: Sec Twp Rng L       Entity: 9100       Sec 13 Twp 58 Rng 4W L         (14-20-H62-3410)       API: Entity: Sec Twp Rng L       Entity: Sec Twp Rng L         API: Entity: Sec Twp Rng L       Entity: Sec Twp Rng L         API: Entity: Sec Twp Rng L	ease Type: ease Type: INDIAN ease Type: ease Type: INDIAN ease Type:
fer 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (See phone documentation)  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received frequentation to this form). (See BIA approval letter)	
	The Department of Commerce has been contacted if the new operator above i operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	s not currently s/no) If
JOR-4.	(For Indian and Federal Hells ONLY) The BLM has been contacted regards (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	BLM status in well operator
Jac 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. $(1-28-71)$	) for each well
Jer 6.	Cardex file has been updated for each well listed above.	
9	Well file labels have been updated for each well listed above.	
<u>r4</u> 8. J	Changes have been included on the monthly "Operator, Address, and Accoun for distribution to State Lands and the Tax Commission.	t Changes" memo
<del>il</del> 9.	A folder has been set up for the Operator Change file, and a copy of thi placed there for reference during routing and processing of the original d	s page has been ocuments.

- OVER -

Routing:

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET

ATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ITY REVIEW
H. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form). (single entity wells)
A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
D VERIFICATION (Fee wells only)
Al. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
$h_2$ . A copy of this form has been placed in the new and former operators' bond files.
A3. The former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from their bond (yes/no) formation of the former operator has requested a release of liability from the former bond (yes/no) formation of the form
\SE INTEREST OWNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
1. Copies of documents have been sent to State Lands for changes involving State leases.
LMING CONTRACTOR OF THE PROPERTY OF THE PROPER
1. All attachments to this form have been microfilmed. Date:
LING
YM. <u>Copies</u> of all attachments to this form have been filed in each well file.
The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMENTS
910118 Bfm/ Hernal Approval granted 3-15-90, Lease # change to 14-20-462-4501
(all three wells) however under contract agreement, when wells start producing
910118 Bfm/Hernal Approval granted 3-15-90, Lease # Change to 14-20-H62-4501 (all three wells) however under contract agreement, when wells start producing large, quantities, lease # will change again, possibly operator. BIA approval being faxed (Recived 1-22-91)

Form 3160-5 December 14441

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No (1944-1935) Expires September 30 (1946)

Lease Designation and Serial No.

SUNDRY NOTICES  Do not use this form for proposals to d  Use "APPLICATION FO	14-20- H62-450)  5 It Indian Allottee or Tribe Name  INDIAN - UTE	
SUBMI	T IN TRIPLICATE	7 If Unit or CA. Agreement Designation
Sec. B, T. S. S.,	DOTTI. S.LC. WT. 84117 - 801	BRUNDAGE CANYON  11. County or Parish, State  DUCHESNE, UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	NI, ON OTHER DATA
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  of multiple completion on Well Completion are

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionary artificially give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

> WORKEVER ON WELL WAS COMPLETED AND "STARTED UP" ON \$ 12/91 TO RE. ESTABLISH PRODUCTION. THE WELL PLODUCED 27 B.O. IN THE FAST 24 Houes.

OCT 0 7 1991

DIVISION OF OIL GAS & MINING -

hereby cerufy that the foregoings true and correct	Tide CONSULTANT	Date 8/31/91
Thus space for Footen or State of the Line	Title	Date

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statement or representations as to any matter within its jurisdiction.

Form 3160-3 December 19891

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No (Mainle) S

Expires September 10 (Mainle)

		thires	70016	mbc	r 30	, AM 1	
5	Lease	Design	at:on	and	Serial	\	-
	•			•		-	

14-20-462-4501 o It Indian Allottee or Tripe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals INDIAN - UTE SUBMIT IN TRIPLICATE I. Type of Well Well Gas Well 8. Well Name and No 2. Name of Operator LTD. SHOGUN OIL 4301330844 3 Address and Telephone No. 4850 Swith S.LC.MT. 84117-2140 EAST BRUNDAGE CANYON 11. County or Parish, State SEC. B , T. S. S., R. Y. W. Swily SE'LY DUCHESNE, UT DUCHESNE, UTAH TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing OPERATIONS Note: Report results of multiple completion on Well Completion Recompletion Report and Log form i 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally artified give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)\* WORKOVER ON WELL WAS COMPLETED AND WELL WAS "STARTED UP" ON 8/2/91 TO RE- ESTABLISH PRODUCTION. THE WELL PLODUCED 27 B.O. IN THE FIRST OCT 1 6 1991 24 Hoves. DIVISION OF OIL GAS & MINING 14. I hereby cerufy that the foregoing is true and correct 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or transculent statements

or representations as to any matter within its jurisdiction



## UTE INDIAN TRIBE

Tax Department P.O. Box 70 Fort Duchesne, Utah 84026

April 23, 1992

Ms. Lisha Romero State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 DECENVED AFR 2 9 1952

DIVISION OF OIL GAS & MINING

Re: Ute Tribe Agent Designation

Dear Ms. Romero,

Please process the enclosed Sundry Notices. The Ute Indian Tribe should be listed as the subject well's legal operator. The Tribe, through the enclosed notices, is designating Shogun Oil, LTD as it's operating agent. All Shogun correspondence should be sent to the address listed below. I appreciate your assistance.

Sincerely

Cris J. Castillo

Tax Director

Address: Kerry Miller

Shogun Oil Inc. 48 W 300 S 307N

Salt Lake City, UT 84101-2008

CC/cjc

Enclosures

cc: Shogun Oil Inc.

Energy and Minerals Department

Whiteing and Thompson

BIA

STATE OF UTAH Form 9 DEPARTMENT OF NATURAL RESOURCES 6. Lease Designation and Serial Number 1420H624501 OIL, GAS AND MINING 7. Indian Allottee or Tribe Name UTE TRIBE SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. 8. Unit or Communitization Agreement Use APPLICATION FOR PERMIT—for such proposals 1. Type of Well 9. Well Name and Number Other (specify) KK Well Ute Tribe 13-15X 2. Name of Operator 10. API Well Number 4301330844 <u>Ute Indian Tribe</u> 3. Address of Operator 4. Telephone Number 11. Field and Pool, or Wildcat 84026 (801)722-5141 Box 70 Ft. Duchesne, WILDCAT 5. Location of Well Footage 6426 County: DUCHESNE QQ, Sec, T., R., M. : T5S, R4W, Sec. 13, State : UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonment \* **New Construction** Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Other Designation Agent Multiple Completion Water Shut-Off οf Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The Ute Indian Tribe is designating Shogan Oil, LTD. as its' operating agent for the subject well.

APR 2 9 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct					<del></del>
Name & Signature	Title	Tax	Director	Date	4/23/92
(State Use Only)					



### UTE INDIAN TRIBE

Tax Department P.O. Box 70 Fort Duchesne, Utah 84026

May 5, 1992

Ms. Lisha Romero State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Ms. Romero

Please be advised that the Ute Indian Tribe is only authorizing Shogan Oil, LTD. as the operating agent for the following wells:

IRONWOOD 13-15X SWSE, Sec. 13, T5S, R4W (3410) 43-013-30844

IRONWOOD 1-13 Sec. 13, T5S, R4W (1389)

IRONWOOD 24-12 NWSW, Sec. 24, T5S, R4W (3410) 43-013-30830

If you have any questions feel free to contact me at (801) 722-5141, ext. 194.

Sincerely,

Cris J. (Castillo

Tax Director

cc: FILE

DECEMBLE

MAY 1 3 1399

DIVISION OF OIL GAS & MINING

Initial <b>Ix</b> Chan	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.  ge of Operator (well sold) gnation of Operator  □ Operator Name Change Only	2- DTS/SLS/14 3- VLC 4- RJF 5- RWM
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: 4-23-92 w operator) UTE INDIAN TRIBE FROM (former operator) SHOGUN OIL	INC.
	SALT LAKE CITY, UT 84101-2008 KERRY MILLE	CITY, UT 84101200 CR > 943-0285
Well(s	*UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL  *SHOGUN HAS ALWAYS BEEN AGENT FOR THE UTE T  TO THE WELLS LISTED BELOW:	the state of the s
Name: Name: Name: Name: Name:	UTE TRIBE 1-13/GRRV         API: 43-013-20073         Entity: 01225         Sec 13 Twp 5S Rng 4W         L           UTE TRIBAL 13-15X/GRRV API: 43-013-30844         Entity: 09100         Sec 13 Twp 5S Rng 4W         L           UTE TRIBAL 24-12/GRRV         API: 43-013-30830         Entity: 09104         Sec 24 Twp 5S Rng 4W         L           UTE 1-12B6/GR-WS         API: 43-013-30268         Entity: 01866         Sec 12 Twp 2S Rng 6W         L           API: Entity: Sec Twp Rng L         API: Sec Twp Rng L         Entity: Sec Twp Rng L           API: Entity: Sec Twp Rng L         Sec Twp Rng L	ease Type: INDIAN ease Type: INDIAN ease Type: INDIAN ease Type: ease Type:
<u>∫c</u> 1.	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Phone doc.)	
<u>lo</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). ( $fee'd$ 4-29-92)	om <u>new</u> operator
	The Department of Commerce has been contacted if the new operator above is operating any wells in Utah. Is company registered with the state? (yes, show company file number:	s/no) If
1	(For Indian and Federal Wells ONLY) The BLM has been contacted regardi (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	well operator
	Changes have been entered in the Oil and Gas Information System (Wang/IBM) listed above. (5-21-12)	) for each well
For 6.	Cardex file has been updated for each well listed above (5.24.90)	
fa 7.	Well file labels have been updated for each well listed above. (5-29-92)	
<i>fa</i> 8.	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. $(5-29-92)$	
<u>joi</u> 9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original de	s page has been ocuments.

Division of Qil, Gas and Mining OPERATOR CHANGE WORKSHEET

PERATOR CHANGE WORKSHEET (CONTINUED) In ach item when completed. Write N/ item is not applicable.
NTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
COND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)  19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
$\frac{1}{\kappa}$ 2. Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .
ILMING  RWM  1. All attachments to this form have been microfilmed. Date:
ILING
$\mu$ 1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
20514 Birn/Venal No approval required by their office.

#### STATE OF UTAH

#### D. . ISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		E G [	E O WAH	ACCUNT NUMBE	N0275	
SHOGUN OIL INC UTE INDIAN TRIBE 48 W 300 S 307N		T]	4 1995 <sup>pi</sup>	RT PERIOD (MONTI	1/YEAR): 2 / 9	5
	1-200 <b>DI</b>	OF OIL,	GAS & M	MING PORT (	Highlight Changes	•
Weil Name	Producing	Well	Days	<u> </u>	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL COM #1 4304730931 00600 025 01E 2	GR-WS	OSI	$\bigcirc$			0
UTE TRIBE 1-13 4301320073 01225 05\$ 04W 13 UTE 1-12B6	GRRV	OSI	Ō		0	
4301330268 01866 025 06W 12 MTE: TRIBAL 13→15X =	GR-WS	TA	0	0	0	
4301330844 09100 055 04W 13	GRRV	POW	10	<u>55</u>	0	
UTE TRIBAL 24-12 4301330830 09104 055 04W 24	GRRV	DO17	8	45	0	Consequent a first disson when the Gas cons
	Address of the second	And the second s				
		e e				
					1	
· · · · · · ·	······································		`			
	n de la companya de l					
			TOTALS	100	0	0
					-	
DIMMENTS Tuture Reporting	will	clee	Sent	tien c	are of	
Minta Oil & Bas In	e. So	ss 16/	8 Ro	aserell.	ut 840	Dlole
		<del></del>			A	25
hereby certify that this report is true and complete to	the best of n	ny knowledge.		i	Date: 04-10-	7)
lame and Signature:	////-		•		Telephone Number: Sa	11 M13 288

(12/93)

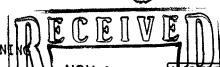
Contact Person: Craig Phillips 801-722-3000

Division of Oil, Gas a <b>OPERATOR CHANGE H</b>					Routing:
	ion received by the division tem when completed. Write	•			2_LWP "8-SJ \\ 3_DTS 9-FIZE \\ 4_VLD \
□ Change of Opera □ Designation of		•	ation of Age or Name Chan		5-RJF V 6-LHP LEC
The operator of the	he well(s) listed bel	ow has change	ed (EFFECTIVE	DATE: 5-1-95	)
TO (new operator) (address)	PO BOX 1618  ROOSEVELT UT 84066  C/O UINTA OIL & GAS  phone (801) 722-3000 account no. N 0275 (A	0	¶(former ope - (ad	c/o shoo	IAN TRIBE O S 307N CE CITY UT 84101-2008 GUN OIL INC  ) noN 0275(A)
Well(s) (attach addi	tional page if needed):				
Name: UTE TRIBAL Name: UTE TRIBE 1 Name: UTE 1-12B6/ Name: Name:	13-15X/GRRV API: 43-01 24-12/GRRV API: 43-01 -13/GRRV API: 43-01 GR-WS API: 43-01 API: API: API:	13-30830 Entit 13-20073 Entit 13-30268 Entit Entit	y: 9104 Se y: 1225 Se y: 1866 Se y: Se y: Se	c 24 Twp 5S Rng 4 c 13 Twp 5S Rng 4 c 12 Twp 2S Rng 6 c Twp Rng c Twp Rng	W Lease Type: INDIAN W Lease Type: INDIAN W Lease Type: INDIAN Lease Type: Lea
operator (A LC 2. (Rule R615- (Attach to	-8-10) Sundry or ot ttach to this form). -8-10) Sundry or other this form). (Ledd 6-29	( <i>fee'd 4-14-95</i> r <u>legal</u> docum (45)	) (*8/A 9-28-) nentation has	has been rec 95) been received	Agent from <u>new</u> o <del>perato</del> r
operating a	ent of Commerce has in thy wells in Utah. I ompany file number: _	neen contacte Is company re	gistered wi	th the state?	e is not currently (yes/no) If
(attach Te comments se	n and Federal Hells lephone Documentation ection of this form. uld take place prior	n Form to t Management	his report) review of F	. Make note F <mark>ederal and Inc</mark>	of BEM status in Jian well operator
2. Changes hav	uld take place prior e been entered in the e. <i>CUO35-95</i> )	e Oil and Gas	Information	System (Wang/	IBM) for each well
$\frac{\sqrt{A}}{2}$ 6. Cardex file	has been updated for	each well l	isted above.		
$\frac{1}{\sqrt{1}}$ 7. Well file is	abels have been updat	ed for each v	vell listed a	above.	esemble of the second
	e been included on t ution to State Lands:				ount Changes" memo
	s been set up for th				

UPERATOR	C CHANGE NORTHELE (CONTINUED) INICIAL EACH TERM WHEN COMPTEED. WITTE N/A IT TERM IS NOT APPLICABLE.	
ENTITY	REVIEW	
<u>40</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copie form 6, Entity Action Form).	Were
<u>M</u> A 2.	State Lands and the Tax Commission have been notified through normal procedure entity changes.	s of
BOND VI	ERIFICATION (Fee wells only)	
N/4/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnish proper bond.	ed a
2.	A copy of this form has been placed in the new and former operators' bond files.	
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by le dated 19	tter
LEASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY	:
	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated 19, of their responsibility to notify person with an interest in such lease of the change of operator. Documentation of notification has been requested.	been any such
N/A2.	Copies of documents have been sent to State Lands for changes involving State leases.	. <i>I</i>
FILMING		,
	All attachments to this form have been microfilmed. Date: November 30 199	٤.
FILING		
	Copies of all attachments to this form have been filed in each well file.	_ 4
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Opera Change file.	d LOI
COMMENT:	S	-
95092		
444		a Politice a Politice
- 100 m		
	Andrew Control of the	
WE71/34-	-35	in manager from the

\*\*\*\*\*

# DIVISION OF OIL, GAS AND MIN



SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for suc	h blobogriff.)	7. UNIT AGREEMENT N		
WELL GAS WELL OTHER				
SHOGUN OIL, LTD. "Agent" LTE INDIAN	TRIBE	8. FARM OR LEASE NA. UTE TRIBAI		
P.O. Box 681378, Park City, Utah 84	068,-1378	9. WELL NO. 13-15X		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requires also space 17 below.)	rements.	10. FIELD AND POOL, O		
At surface		BRUNDAGE (	and the second s	
At proposed prod. zone		T5S, R4W,		SWSE
14. API NO. 15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY	13. STATE	
4301330844		DUCHESNE	UTAH	
16. Check Appropriate Box To Indicate N	ature of Notice. Report or Othe			
NOTICE OF INTENTION TO:	• •	ENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	! <del></del> i	
SHOOT OR ACIDIZE ABANDON	SHOOTING OR ACIDIZING	ABANDONM		
REPAIR WELL CHANGE PLANS	(Other)			
(Other) CHANGE OF REPORTER X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
APPROX. DATE WORK WILL START	DATE OF COMPLETION	·		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting any proposed work. If well is directionally drilled, give subsurf pertinent to this work.)	Late all pertinent details, and give pe ace locations and measured and true	rtinent dates, including vertical depths for all	estimated date of markers and zones	
	* Must be accompa	nied by a cement ve	rification report.	
Effective May 1, 1995, Uinta Oil &	Gas, Inc. will b	e responsib	le for	
monthly reporting on the above wel	l, please send al	l correspon	dence	
g reporting information to the fol	lowing address:			

Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Utah 84066

Contact Person: Craig Phillips

I hereby certify that the forgetting is true and correct		(4)	
 SIGNED ALLOW	TITLE President	DATE	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		 5A+2	



#### United States Department of the Interior

#### BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

NOV 07'96

Minerals and Mining

April 25, 1996

Uinta Oil & Gas, Inc. Attention: Craig Phillips P. O. Box 1618 Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 24, 1996.

LEASE NO	SEC.17	LEGAL DESCRIPTION	ACRES	
14-20-H62-4710	02-2S-1E	SWSENW, E/2SENW, W/2NESENW,		]
<b>\</b>		N/2NWNESW 1-2018	20.0	
14-20-H62-4711	02-2S-1E	See lease for description 1-2816	400.28	]
14-20-H62-4712	12-2S-6W	E12 1.1286	320.0	
14-20-H62-4713	31-3S-5W	Lots 1, 2, 3, E/2NW, W/2NE, NENE,		]
		SESE 1-3105	349.72	
14-20-H62-4714	14-4S-6W	Lots 1,4,5,6,7,8, NE/4, SE/4, S/2SW	588.52	11-10106
14-20-H62-4715	13-5S-4W	All 13 (6+1 (17)	640.0	}
14-20-H62-4716	24-5S-4W	Alleration	640.0	]

In the event of production of a Lease, the Ute Tribe's share (72.83814%) of all rents and royalties are to be paid to:

> Minerals Management Service for Bureau of Indian Affairs Northern Ute Tribe P. O. Box 5810, T.A. Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

> **Ute Distribution Corporation** c/o Bureau of Indian Affairs Uintah and Ouray Agency P. O. Box 130 Fort Duchesne, Utah 84026

# STATE OF UTAH DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposable to did new wells, deepen existing wells, or to rewriter phopped and abandoned wells.  This of Well OIL GAS OTHER:  1. Type of Well OIL GAS OTHER:  2. AND WELL Number:  43-013-30844  43-013-30844  43-013-30844  70. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  P.O. BOX 1618, ROOSEVEIT, Utah 84066 801-722-3000  10. Field and Pool, or Wideset  Foodoper:  TSS, R4W, Sec. 13, SWSE , USM  Conny:  Duchesne  Substitution of Well  Foodoper:  TSS, R4W, Sec. 13, SWSE , USM  Conny:  Duchesne  Substitution of Pool or Wideset  Substitution of Repeation   Pull or After Cassing   Pull or After Cassing	
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   Company of the Comp	-
Do not use this form for proposals to did not wells, deepen satisfing wells, of to receive proposals.  1. Type of West:    OIL   GAS   OTHER:	
1. Type of Welt: OIL® GAS OTHER:  United Tribal 13-1  United Correct Gas, Inc.  1. Address and Trisphone Number: P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000  10. Field and Pool, or Wildows Producer: Footoper: T5S, R4W, Sec. 13, SWSE , USM County: Duchesne State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Subset in Defected) Repair Casing Change of Plans Peocomplete Convert to Injection Practure Treat or Acidize Potenty Change of Operator  Material Pull or After Casing Practure Treat or Acidize Vent or Flare Multiple Completion Water Shut-Off Change of Operator  Approximate date work will start  Approximate date work will start  Proport results of Multiple Completions Procompletion Paport results of Multiple Completions and Recompletions to different reservoins COMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOGS from.	
Unita Off & Gas, Inc.  2. Address and Teterphone Number: P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000  4. Location of Well Fockeyer: T5S, R4W, Sec. 13, SWSE, USM  County: Duchesne State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Deplicate)  Abandon New Construction Repair Casing Change of Plans Recomplete Convert to Injection Reperforate County: Duchesne State: Utah  13. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Deplicate)  County: Duchesne State: Utah  NOTICE OF INTENT (Submit Original Fore Only)  Change of Plans Reperforation Repair Casing Change of Plans Reperforate Convert to Injection Reperforate Convert to Injection Reperforate Convert to Injection Change of Operator  Water Shut-Off Date of work completion  Approximate date work will start  Report results of Multiple Completion Report results of Multiple Completions to different reservoins COMPLETION OR RECOMPLETION REPORT AND LOG form.	 5X
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000  A. Location of Well Footopes: T5S, R4W, Sec. 13, SWSE, USM CQ. Sec.T.R.M.: Duchesne State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Subset in Deplicate)  NOTICE OF INTENT (Subset in Deplicate)  Abandon New Construction Repeatr Casing Pull or After Casing Repair Casing Pull or After Casing Repair Casing Pull or After Casing Change of Plans Recomplete Convert to Injection Reperforate Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize Water Shut-Off Change of Operator  Approximate date work will start  Report resents of Multiple Completions and Recompletions to different reservoins COMPLETION OR RECOMPLETION REPORT AND LOG form.	
Approximate date work will start  T5S, R4W, Sec. 13, SWSE, USM  County:  Duchesne  State:  Date of NOTICE, REPORT, OR OTHER DATA  Subsequent report:  Su	von
NOTICE OF INTENT (Submit in Deplicate)  Abandon  New Construction  Repeir Casing  Pull or Alter Casing  Repair Casing  Change of Plans  Recomplete  Convert to Injection  Reperforate  Pent or Flare  Fracture Treat or Acidize  Water Shut-Off  Multiple Completion  Approximate date work will start  Report reservoirs  SUBSEQUENT REPORT  (Submit Original Form Only)  New Construction  Repair Casing  Pull or Alter Casing  Change of Plans  Reperforate  Convert to Injection  Vent or Flare  Fracture Treat or Acidize  Water Shut-Off  Other  Page of Work completion  Approximate date work will start  Report reservoirs  COMPLETION OR RECOMPLETION REPORT AND LOG form.	
NOTICE OF INTENT (Submit in Deplicate)  Abandon  New Construction  Repeir Casing  Pull or Alter Casing  Repair Casing  Change of Plans  Recomplete  Convert to Injection  Reperforate  Pent or Flare  Fracture Treat or Acidize  Water Shut-Off  Multiple Completion  Approximate date work will start  Report reservoirs  SUBSEQUENT REPORT  (Submit Original Form Only)  New Construction  Repair Casing  Pull or Alter Casing  Change of Plans  Reperforate  Convert to Injection  Vent or Flare  Fracture Treat or Acidize  Water Shut-Off  Other  Page of Work completion  Approximate date work will start  Report reservoirs  COMPLETION OR RECOMPLETION REPORT AND LOG form.	
Repair Casing   Pull or Alter Casing   Repair Casing   Pull or Alter Casing   Pull or Alt	
Approximate date work will start	
Approximate date work will start Report results of Multiple Completions and Recompletions to different reservoirs COMPLETION OR RECOMPLETION REPORT AND LOG form.	
	on WELL
12. DESCREE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas. If well is directionally drilled, give subsurface locations and measure vertical depths for all markers and zones pertinent to this work.)	d and two
Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/Shogun Oil Ltd.	
Contact: Kelly Phillips Ph: 801-722-3000  DIV. OF OIL, GAS & MINING	
CAAAA -	
Name & Signature: Secretary Deta: Deta:	)/96

Form 3160-5 (June 1990)

#### DITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

### 141201416214715 No.

14-20-H62-4715 Ute Indian Tribe

Date

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT	—" for such proposals	
SUBMIT IN TRIF	LICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other  2. Name of Operator		8. "Ule"Tribai 13-15X
2. Name of Oxerator Uinta Oil & Gas, Inc.  3. Address and Telephone No.		9. API Well No. 43-013-30844
P.O. Box 1618, Roosevelt, Utah 84066 8	301-722-3000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  T5S, R4W, Sec. 13, SWSE, US		Brundage Canyon 11. County or Parish, State
100, 1111, 000. 10, 01101., 00		Duchesne, Utah
CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Conversion to Injection
	Altering Change of Operator	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent det give subsurface locations and measured and true vertical depths for</li> </ol>		ting any proposed work. If well is directionally drilled
Uinta Oil & Gas, Inc. requests a char Ute Indian Tribe/Shogun Oil, Ltd. State Bond # 7065, BIA Bond # 698		s, Inc. from
Contact: Vall - Phillips		
Contact: Kelly Phillips Ph: 801-722-3000		
Pn: 801-722-3000	NOV 1 2 1996  DIV. OF OIL, GAS & MINING	ECCEIVED MAY 90 1996
14. I hereby Kelly Phillips	· Secretary	05/07/96
(This space for Federal or State of the Declaration	and the second s	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statemer or representations as to any matter within its jurisdiction.

Approved by \_\_\_\_\_\_\_ Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET		1-1000	0-INEC
		2-GLH	7-KDR /
Attach all documentation received by the division regarding this	_	3-101875	_8-SJ /
Initial each listed item when completed. Write N/A if item is no	t applicable.	4-VLD	9-FILE
		5-RJF 🗸	······································
, ,	nation of Agent		
☐ Designation of Operator ☐ Opera	tor Name Change Only		
The operator of the well(s) listed below has changed	, effective: <u>4-24-96</u>	_	
TO ( ) YEVEN OT C OLG			
TO: (new operator) UINTA OIL & GAS	FROM: (old operator)	UTE INDIAN TRIBE	
(address) PO BOX 1618 ROOSEVELT UT 84066	(address)	C/O UINTA OIL & PO BOX 1618	GAS
CRAIG PHILLIPS		ROOSEVELT UT 84	066
Phone: (801)722-3000		Phone: (801)722-	
Account no. N 2945		Account no. NO275	
Account no		Account no. No275	(11)
WELL(S) attach additional page if needed:			•
Name: UTE TRIBAL 13-15X API: 43-013-30844	Entity: 9100 S 13 T	5S R 4W Lease:	INDIAN
Name: UTE TRIBAL 24-12 API: 43-013-30830	Entity: 9104 S 24 T	5S R 4W Lease:	INDIAN
Name: <u>UTE TRIBAL 1-13</u> API: 43-013-20073 Name: API:	Entity: <u>1225</u> S <u>13</u> T Entity: S T	R <u>4W</u> Lease: R Lease:	INDIAN
Name: 1-31C5 API: 43-013-30501	, <del>, , , , , , , , , , , , , , , , , , </del>	3S R 5W Lease:	INDIAN
Name: API:	Entity: S T	R Lease:	4
Name: API:	Entity: S T	R Lease:	
OPERATOR CHANGE DOCUMENTATION  1. (r649-8-10) Sundry or other legal document (attach to this form). # BIA aprv. 424-96/New	ntation has been received w Lusses (he'd 11796)	d from the FORMI	ER operator
Let 2. (r649-8-10) Sundry or other legal document to this form). (5-89%)			
3. The Department of Commerce has been containing wells in Utah. Is the company registered file number:	acted if the new operator d with the state? (yes/no	above is not current  If yes, sho	ly operating ow company
4. FOR INDIAN AND FEDERAL WELLS ONI Make note of BLM status in comments section operator changes should ordinarily take proposed completion of steps 5 through 9 below.	n of this form.BLM appr	oval of Federal and	Indian well
5. Changes have been entered in the Oil and G	as Information System (3	270) for each well l	isted above.
5. Changes have been entered in the Oil and G  (11-7-96)  6. Cardex file has been updated for each well I  7. Well file labels have been updated for each	isted above. (11-7-96)	The received of	······································
The 7. Well file labels have been updated for each	well listed above. (11-7-96	7	
8. Changes have been included on the monthly distribution to Trust Lands, Sovereign Lands	/ "Operator, Address, and	d Account Changes	" memo for
9. A folder has been set up for the Operator Cl for reference during routing and processing	nange file, and a copy of to the original documents	his page has been p	olaced there

Division of Oil, Gas and Mining

OPERATO	OR CHANGE WORKSHEET (coned) - Initial each item when completed. Wr	pplicable.
ENTITY	Y REVIEW	
<u>Le</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. We made? (yes/no) If entity assignments were changed, attach copies of Form Form.	
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through no of entity changes.	ormal procedures
SOND '	VERIFICATION - (FEE WELLS ONLY)	
<u>N/4/</u> 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a page 1	roper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.	
3.	The FORMER operator has requested a release of liability from their bond (yes/n today's date If yes, division response was made to this dated	o), as of request by letter
	dateu -	e grande de la companya de la compa
DACE	INTEDECT AWAIED MATIEICATION OF DECOMISIBILITY	
,	Copies of documents have been sent on to Lands for changes involving State leases, in order to remind that agency of their review for proper bonding.	
1/4 1. 555 1/4/91	Copies of documents have been sent on to  Lands for changes involving State leases, in order to remind that agency of their review for proper bonding.	
1/A 1. 555 1/4/91	Copies of documents have been sent on to Lands for changes involving State leases, in order to remind that agency of their review for proper bonding.	
1/4 1. 1555 1/4/91 TILMIN 1.	Copies of documents have been sent on	
I/A 1. DES PH/H FILMIN 1. FILING	Copies of documents have been sent on to	
1/4 1. 5005 1/4/90 1LMIN 1. 1LING	Copies of documents have been sent on	
1/4 1. 5/5 1/9/90  **ILMIN  **ILING  **ILING	Copies of documents have been sent on to	
1/4 1.  1/4/9  1/4/9  1.  1.  1.  2.	Copies of documents have been sent on	
1/4 1.  2/5 1/4/90  FILMIN  FILING  1.  2.	Copies of documents have been sent on	
1/4 1.	Copies of documents have been sent on	
1/4 1.  2/5 1/4/90  FILMIN  FILING  1.  2.	Copies of documents have been sent on	

### DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:					
CRAIG PHILLIPS UINTA OIL & GAS PO BOX 1618 ROOSEVELT UT 84066			REPORT PERIOD (MONTH/YEAR): 1 / 98					
			AMENDED REPORT (Highlight Changes)					
ell Name	Producing	Well	Days	T	Production Volumes			
Pl Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
N±19B5 4301330509 02340 025 05W 19	GR-WS			14204624717	CA UTU 75537			
UTE=TR+BAL=#16-2 4301330756 02610 055 04W 2	GRRV			14204623404				
UTE_TR1BAL::7:-24 4301330768 02625 045 03W 24	GRRV	•		14204623491				
UTE: TRIBAL: 14-25 4301330743 02645 048 03W 25	GRRV			14204624634				
UTE 1-14D6' 4301330480 05275 045 06W 14	GR-WS			14204624714				
UTE-TRIBAL-13::15X L-201330844 09100 055 04W 13	GRRV			1420H624715				
TR1BAL:24=12* 4301330830 09104 055 04W 24	GRRV			14204624716				
L.E.: FONT 3=27Z2+ 4301331052 09464 01N 02W 27	GR-WS			1420H424733				
COYOTE: UTE: TR1BAL: 10-9 4301330861 09900 045 04W 9	WSTC			I 1091ND 5351				
DYE-HALL 2-21A1 4301331163 10713 015 01W 21	GR-WS			F-ee	CA VR49I-846	71C		
			TOTALS					
MMENTS:								
	····							
energy certify that this report is true and complete to	the best of my	knowledge	<b>2.</b>	Da	ate:			
ne and Signature:		<u>.</u>		<u> </u>	Telephone Number:			

FORM 9

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	DIVIDION OF OIL	., <b>ONO</b> 1		5. Lease Designation and Serial Number: 14-20-H62-4715	
SUNDRY N	OTICES AND R	EPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name: Ute Indian Tribe	
Do not use this form for proposals Use APPLICATI	7. Unit Agreement Name:				
1. Type of Well: OIL ☑ GAS ☐	OTHER:			8. Well Name and No. Ute Tribe 13-15X	
Name of Operator:     ERHC/Bass American Petroleu	9. API Well Number:. 43-013-30844				
3. Address and Telephone Number: P.O. Box 1574, Roosevelt, Utal	3. Address and Telephone Number: P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992 FEB 23 1998				
4. Location of Well Footages:	4. Location of Well  DIV OF OIL GAS & MINING				
QQ, Sec, T.,R.,M.: T5S, R4W, SECTION	N 13, SWSE, USM	<u></u>		State: Utah	
11. CHECK APPROPRIAT	E BOX(s) TO INDICA	TE NATI	JRE OF NOTICE, REPORT,	OR OTHER DATA	
NOTICE OF INTE (Submit in Duplicate	NT		SUBSEQU	ENT REPORT ginal Form Only)	
☐ Abandon	☐ New Construction		☐ Abandon	☐ New Construction	
Repair Casing	☐ Pull or Alter Casing		Repair Casing	☐ Pull or Alter Casing	
☐ Change of Plans	· Recomplete		☐ Change of Plans	Reperforate	
Convert to Injection	Reperforate		☐ Convert to Injection	☐ Vent or Flare	
☐ Fracture Treat or Acidize	☐ Vent or Flare	:	Fracture Treat or Acidize	☐ Water Shut-Off	
☐ Multiple Completion	☐ Water Shut-Off		Other		
Other <u>Change of Opera</u>	ator & Self Certification	·	Date of work completion		
Approximate date work will start:	December 1, 1997		Report results of Multiple Completions and COMPLETION OR RECOMPLETION ON R	Recompletions to different reservoirs on WEL EPORT AND LOG form.	
			<ul> <li>Must be accompanied by a cement verifi</li> </ul>	cation report.	
DESCRIBE PROPOSED OR COMPLETED OPE Vertical depths for all markers and zones pertiner  Self Certification Statement:		etails, and give p	ertinent dates. If well is directionally drilled, give sub	surface locations and measured and true	
Please be advised that Bass A operator of the Ute Tribal 13-1 upon the associated leased la Environmental Remediation H	5X well and is responsible on the second of	under the te Oil & Gas, IC) bond #	ox 1574, Roosevelt, Utah 84066 is a rms and conditions of the lease for	the operations conducted ge will be provided under December 1, 1997. Send	
		/	Contact Person, Susan Ram	ona-Eklund 435-722-2992	
13. Name & Signature: Susan Ramona-Eklund	her work nevat	June	Title: AGENT	Date:2/13/98	
(This space for State office use)	, , ,				

FORM 9

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL,	GAS A	ND MINING	
				5. Lease Designation and Serial Number: 14-20-H62-4715
SUNDRY NO	OTICES AND RE	PORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:  Ute Indian tribe
				7. Unit Agreement Name:
	o drill new wells, deepen existi N FOR PERMIT TO DRILL OR DI		to reenter plugged and abandoned wells for such proposals	
_		-		8. Well Name and No.
1. Type of Well: OIL 🗵 GAS 🗆 C	OTHER:			Ute Tribal 13-15X
2. Name of Operator: Uinta Oil & Gas. Inc.				9. API Well Number:. 43-013-30844
3. Address and Telephone Number: P.O. Box 1618, Roosevelt, Utah	84066 1-435-722-3000	177	MAR 0 5 1998	10.Field and Pool, or Wildcat: Brundage Canyon
4. Location of Well		DIV.	OF OIL, GAS & MINING	
Footages:		·		County: Duchesne
QQ, Sec, T.,R,M: T5S, R4W, SECTION	13, SWSE, USM	· · · · · · · · · · · · · · · · · · ·		State: Utah
11. CHECK APPROPRIATE	BOX(s) TO INDICAT	E NATU	IRE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTEN	T		SUBSEQU	JENT REPORT
(Submit in Duplicate)	•	:		ginal Form Only)
☐ Abandon	☐ New Construction		☐ Abandon	☐ New Construction
Repair Casing	Pull or Alter Casing		Repair Casing	Pull or Alter Casing
☐ Change of Plans	Recomplete		Change of Plans	Reperforate
Convert to Injection	Reperforate		☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare		☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off		☐ Other	
Other Change of Operate	or			
			Date of work completion	
Approximate date work will start:De	cember 1, 1997		Report results of Multiple Completions and COMPLETION OR RECOMPLETION ON 6	d Recompletions to different reservoirs on WEL REPORT AND LOG form.
			● Must be accompanied by a cement veri	fication report.
DESCRIBE PROPOSED OR COMPLETED OPER.     Vertical depths for all markers and zones pertinent to	o this work.			
release Uinta Oil & Gas. Inc.'s	oond #7065. Uinta Oil & G	as, Inc. re	elinquishes operatorship of the Ut linquishes operatorship to ERHC/t nmental Remediation Holding Corp	Bass American Petroleum
			Contact Person, Susan Eklu	ind 435-722-3000
13. Jame & Signature: Susan Eklund	an Deun T	itle: <u>AGEN</u>	TDate:2	2/13/98
				· · · · · · · · · · · · · · · · · · ·

(This space for State office use)



# United States Department of the Interior BUREAU OF INDIAN AFFAIRS

## Uintah and Ouray Agency

P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435)722-2323

March 12, 1998

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

> Uinta Oil & Gas, Inc. Attn: Craig Phillips P. O. Box 1618

Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

Uinta Oil & Gas, Inc.

TO:

ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENW	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass—American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491I84671C
Dye Hall 2-21A1	SENE	Fee	
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

### UNITED STATES GOVERNMENT

## memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

UINTA OIL & GAS, INC.

TO:

ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

s office recommends approval for the Change of Operator for the well(s) that involve otted/tribal property. We also concur with the change of operator of wells that are not on trust perty, but involve Indian oil and gas leases.

operations will be covered under ERHC/Bass American Bond filed with this office, for those ls on trust property.

ou have any questions, please contact this office at (801) 722-4310.

Charlest Comeron

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6

5010-114

.760

⇒ U.S. GPO: 1988-201-760

), 10 ,01-11.6

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Lowell P. Braxton Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

March 17, 1998

Susan Eklund ERHC/Bass American Petroleum Company P. O. Box 1574 Roosevelt, Utah 84066

Operator Change - Uinta Oil & Gas to ERHC/Bass American Re: Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Cordova Admin. Analyst ,

Department of Commerce Operator File(s) Well File



## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 23, 1998

MAR 26 1998

DIV. OF OIL, GAS & MINI

ERHC/Bass American Petroleum Company

Attn: Susan Ramona-Eklund

P O Box 1574

Roosevelt, Utah 84066

Re:

43-013-30844 Well No. Ute Tribal 13-15X SWSE, Sec. 13, T5S, R4W

Lease 14-20-H62-4715 Duchesne County, Utah

#### Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

Minerals Resources

cc:

Uinta Oil & Gas Inc.

BIA

Division Oil, Gas, & Mining

Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing.	, ),
1-170	6-11-0
2-GI/H	7-KASV
3-D13"	8-SI
4-VLD	9-FILE
5-IRB	

		nge of Opera	tor (well sold	,		Agent Change O	nly ·		•	
The	ope	rator of the w	ell(s) listed b	elow has changed, effe	ective: _	12-1-97				
TO	(ne	w operator) (address)	PO BOX 157		FROM:	•	or) dress)	PO BOX 10	618	
			ROOSEVELT					ROOSEVEL:		
			Phone: (43 Account no.	35) 722–2992					435) 722–3000	)
WE	LL(	S) attach addition	onal page if need	ed:						
Name	·	*SEE ATTAC		API: 43-013-30844	Entity:	S	T	R R R	Lease:	
Name Name	_			API:	Enuty: . Entity:	s	— ,	— R –	Lease: Lease:	
Name				API:	Entity:	s	T	R	Lease:	
Name	e:			API:	Entity:	S	T	R R	Lease:	
Name Name				API:API:	Entity: Entity:	S	$ \frac{T}{T}$	R R	Lease: Lease:	
lec fec	<ol> <li>2.</li> <li>3.</li> </ol>	form). $(\beta_{cc})$ (r649-8-10) form). $(\beta_{cc})$	Sundry or of $2 \cdot 2 \cdot 2 \cdot 3 \cdot 18$ tment of Conth. Is the contribution	er legal documentation ther legal documentation mmerce has been continuous registered with	ion has b	een receive	ed from erator al	the <b>NEW</b> of	operator (Attac	ch to this
fec.	4.	note of BLI	AN AND FED M status in co ould ordinaril	DERAL WELLS ONL omments section of the by take place prior to the	is form.	BLM appro	oval of	Federal and	d Indian well	operator
fec.	5.	Changes hay	ye been entere	ed in the Oil and Gas	Informa	tion Syster	<b>n</b> (3270	) for each w	ell listed abov	e.
Jec.	6.	(3-17-98) <b>Cardex</b> file	has been upd	ated for each well liste	ed above	(3-17-98)				
fec	7.									
Jec 1	8.			ed on the monthly "Op a Lands, UGS, Tax Con				nt Changes"	memo for dis	tribution
tec	9.	A folder ha reference du	s been set up	for the Operator Chand processing of the o	ange fil riginal d	e, and a co	py of th	his page has	been placed	there for

OPERAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY	/ REVIEW
Lac 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
MA/2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
NA 1.	(r649-3-1) The <b>NEW</b> operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
LEASE :	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
Afr 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
JA / 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FILMIN	G
<b>1</b> .	All attachments to this form have been <b>microfilmed</b> . Today's date: 4,14,798.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMMI	ENTS
9803	17 BIA aprv. 3-12-98.

Form 3160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

14-20-H62-4715

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

				Ute I	ndian Tribe	
SUBMIT IN TRIPLICAT	SUBMIT IN TRIPLICATE - Other Instructions on reverse side					
Type of Well				1		
[X] Oil Well [] Gas Well [	] Other					
2. Name of Operator				8. Well Name and No.		
ERHC/ Bass American Petrole	um Company			Ute T	ribal 13-15X	
3a. Address		3b. Phone No (include a	rea code)	9. API Well No.		
PO Box 1574 Roosevelt, UT 84	4066	435-722-2992		43-0	013-30844	
4. Location of Well (Footage, Se., T., R., N	f., or Survey Description			10. Field and Pool, or E		
				55 Altamont		
T5S, R4W, Section 13, SW	SW, USM			11. County or Parish, State		
				Duchesne County, Utah		
<ol><li>12. CHECK APPROPRIATE</li></ol>	BOX(s) TO INDICATE	NATURE OF NOTICE	, REPORT, C	R OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACT	ION		
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Producti	ion (Start/Resume)	[ ] Water Shut Off	
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclama	ation	[ ] Well Integrity	
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomp	elete	[ ] Other	
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Tempor	arily Abandon		
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water D	isposal		
13. Describe Proposed or Completed O	peration (clearly state all pertin	ent details, including estima	ted starting date	of any proposed work a	nd approximate	

duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 13-15X well. Please release ERHC/ Bass American Petroleum Company's bond # 761802. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574 Roosevelt, UT 84066, under Mountain Oil, Inc.'s bond # 00763.

DECEMBED

RECEIVED

Contact Person: Julie Jensen SEP U 8 2000 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Agent DIVISION OF Julie Jensen OIL, GAS AND MINING Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE SEP 05 Date Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant Office or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Reason for Return

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4713 expired by its own terms effective September 30, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

RECEIVED

SEP 0 8 2000

DIVISION OF OIL, GAS AND MINING

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

6.	Lease	Designation and	Serial Number
1.	1.20	H62-4804	

	0 IE ( IE 0 0 0 1 0 E 0	o. Ecoco Besignation and Certai Number
DIVISION OF OIL, GAS	S AND MINING	14-20-H62-4894
		7. Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORT	S ON WELLS	Ute Indian Tribe
abandoned wells Use APPLICATION FOR PERMIT for such proposals		Unit or Communitization Agreement
		9. Wel Name and Number
1. Title of Well	,	Ute Tribal 13-15X
[X] Oil Well [ ] Gas Well [ ] Other		
Name of Operator     Mountain Oil, Inc.		10. API Well Number 43-013-30844
Address and Telephone No.	4. Telephone Number	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066	435-722-2992	72 Brundage Canyon
5. Location of Well		

Footage

County:

Duchesne

QQ, Sec. T., R., M.: T5S, R4W, Sec. 13. SWSW, USM

State:

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATU	JRE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
[ ] Abandonment [ ] New Construction	[ ] Abandonment [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing	[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Recompletion	[ ] Change of Plans [ ] Recompletion
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to Injection [ ] Shoot or Acidize
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Test [ ] Vent or Flare
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Completion [ ] Water Shut-Off
[ X ] Other Change of Operator	[ ] Other
,	
Approximate Date Work Will Start	Date of Work Completion
	Report results of Multiple Completions and Recompletions to different
	reservoirs on WELL COMPLETION OR RECOMPLETION AND
	LOG FORM.
	*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

#### Self Certification Statement:

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 13-15X Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petrouleum Company's bond # 4618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., P.O. Box 1574, Roosevelt UT 84066. Mountain oils bond # is 00762

			Contact Person: Kalene Jacksor
14. I hereby certify that the foregoing is true and Signed Kalene Jackson	Title	Agent	Date Of Sziproo
(State Use Only)			· · · · · · · · · · · · · · · · · · ·
			MAR 0 5 2001
(8/90)			DIVISION OF

(8/90)

# STATE OF UTAH

6.	Lease	Designation and	Serial	Number
14	4-20-	H62-4894		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING	6. Lease Designation and Se 14-20-H62-4894	rial Number
DIVISION OF OIL, GAS AND MINNING		
CUMPRY NOTICE AND REPORTS ON WELL C	7. Indian Allottee or Tribe Na	me
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, deepen existing wells, or	Ute Indian Tribe  Tribe  8. Unit or Communitization A	aroamont
abandoned wells	o. Only of Communitization A	greement
Use APPLICATION FOR PERMIT for such prop	neals	
OSE APT LICATION FOR PLANT - TO SUCH PIOP	9. Wel Name and Number	
1. Title of Well	Ute Tribal	13_15X
[X] Oil Well [ ] Gas Well [ ] Other	ote mbai	10-10/
2. Name of Operator	10. API Well Number	
ERHC/ Bass American Petroleum Company	43-013-3	0844
Address and Telephone No.     4. Telephone		
PO Box 1574, Roosevelt, UT 84066 435-722		
5. Location of Well		
Footage	County: Duchesne	
QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13, SWSW, USM	State: Utah	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE REPORT OR OTHER DATA	<del></del> 1
NOTICE OF INTENT	SUBSEQUENT REPORT	
(Submit in Duplicate)	(Submit Original Form Only)	,
[ ] Abandonment [ ] New Construction	[ ] Abandonment [ ] New Co	onstruction
[ ] Casing Repair [ ] Pull or Alter Casing	[ ] Casing Repair [ ] Pull or A	Alter Casing
[ ] Change of Plans [ ] Recompletion	[ ] Change of Plans [ ] Recom	
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to Injection [ ] Shoot of	
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Test [ ] Vent or	
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Completion [ ] Water S	Shut-Off
[X] Other <u>Change of Operator</u>	[ ] Other	
Approximate Date Work Will Start	Date of Work Completion	
	Report results of Multiple Completions and Recompletions	to different
	reservoirs on WELL COMPLETION OR RECO	MPLETION AND
	LOG FORM.	
	*Must be accompanied by a cement verification	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and g directionally drilled, give subsurface location and measured and true vertical depths		posed work. If well is
Please note effective September 1, 1999, ERHC/ Bass A	merican Petroleum Company relinquish	nes
operatiorship of the Ute Tribal 13-15 well. Please releas	• • •	
bond # 7618020. ERHC/ Bass American Petroleum Cor		
PO Box 1574, Roosevelt, UT 84066. Under Mountain O		
1 0 box 1074, Nooseven, 01 04000. Onder Woahlam 0	i, inc. 3 Bond # OC 10 P	
•		
•		
	Contact P	erson:Julie Jensen
14. I hereby certify that the foregoing is true and correct	Agent	alalm
Signed (Marie 40) em Ser Title	Agent Date	110100
/Site Jensen	programme of the second	THE STATE OF THE S
(State Use Only)		
	المحال المحا المحال المحال المحا	and the first of the control of the

DIMISION OF OIL, GAS AND MINIMG

MAR 0 5 2001

FORM 9

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MINII	NG			E DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS					IAN, ALLOTTEE OR TRIBE NAME:
SUNDR	Y NOTICES AND REPORTS O	N WELLS			te Indian Tribe
• •	ill new wells, significatly deepen existing wells below current bo al laterals. Use APPLICATION FOR PERMIT TO DRILL form fo	•	plugged wells, or to	7. UNIT	OF CA AGREEMENT NAME:
1. TYPE OF WELL	OIL WELL ☑ GAS WELL ☐ OTH	HER		8. WELL	NAME and NUMBER:
	3.6 WEEL 3.6 WEEL 3.1.			υt	e Tribal 13-15X
2. NAME OF OPERATOR				9. API N	UMBER:
Mountain Oil,	Inc.				43-013-30844
3. ADDRESS OF OPERATOR:		PHONE NUMBER:		10. FIELD	AND POOL, OR WILDCAT:
Box 1574; Roo	sevelt, UT 84066	(435)	722-2992	72	Brundage Canyon
LOCATION OF WELL					
FOOTAGES AT SURFACE:				COUN	ITY:
872' FSL & 2,	191' FEL		e		Duchesne
QTR/QTR, SECTION, TOWNSHIP, RA				STATE	E:
SWSE, Section	13, Township 5S, Rang	re 4W, US	M		Utah
	ROPRIATE BOXES TO INDICATE NAT			R OTHE	R DATA
TYPE OF SUBMISSION			F ACTION		
☑ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	RFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDET	RACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTURCTION		TEMP	ORARILY ABANDON
9-1-1999	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBIN	IG REPAIR
<u>, , , , , , , , , , , , , , , , , , , </u>	CHANGE TUBING	PLUG AND ABANDON		VENT	OR FLARE
☑ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		☐ WATE	R DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/	RESUME)	☐ WATE	R SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WE	LL SITE	ОТНЕ	R:
9-1-1999	CONVERT WELL TYPE	RECOMPLETE - DIFFER	RENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS. Clearly show all pertinent details including	g dates, depths, volumes	, etc.		
Self-Certific	ation Statement: Pl	ease be	advised	that	Mountain Oil,
Inc.; PO Box	1574; Roosevelt, Uta	h 84066	in consid	dered	to be the new
	the Ute Tribal 13-15X				
	ditions of the lease				
	eased lands This was				
	nunications regarding		_		
	sevelt, Utah 84066.	0	00 00 1.00		<b></b> ,,
DOX 13/4, ROO	severe, ocan ogodo.				
NAME (PLEASE PRINT)	Donny Jasperson	TITLE	Age	ent, 1	Landman
	$\mathbf{O}$				
SIGNATURE		DATE	Friday,	Augus	t 17th, 2001
	· · · · · · · · · · · · · · · · · · ·				
(This space for State use only)				grand.	Secure grand presents a transfer of the

AUG 27 2001

DEPARTMENT OF NATURAL RE DIVISION OF OIL, GAS AND	<u>_</u>	Lease Designation and Serial Number     14-20-H62-4894     Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORTS ON \	MELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen exi		8. Unit or Communitization Agreement
abandoned wells		3,551
Use APPLICATION FOR PERMIT fo	r such proposals	
		9. Wel Name and Number
1. Title of Well		Ute Tribal 13-15X
[X] Oil Well [ ] Gas Well [ ] Other		
2. Name of Operator		10. API Well Number
Mountain Oil, Inc.	1. · · · · · · · · · · · · · · · · · · ·	43-013-30844
3. Address and Telephone No.	4. Telephone Number 435-722-2992	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066  5. Location of Well	433-722-2992	72 Brundage Canyon
Footage	County:	Duchesne
QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13. SWSW	J, USM State:	Utah
12. CHECK APPROPRIATE BOX(s) TO INDICAT		
NOTICE OF INTENT		QUENT REPORT
(Submit in Duplicate) [ ] Abandonment [ ] New Construction		Original Form Only)  [ ] New Construction
[ ] Abandonment	<b>1</b> • •	
[ ] Change of Plans [ ] Recompletion	[ ] Change of Plans	
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to Ir	
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Test	
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Comple	
[ X ] Other <u>Change of Operator</u>	[ ] Other	
Approximate Date Work Will Start	Date of Work Comple	tion
Approximate Bate Freik VIIII Start		completions and Recompletions to different
		OMPLETION OR RECOMPLETION AND
	LOG FORM.	d by a sement verification report
43. Describe Described Countries (Grade date of the countries of the count		d by a cement verification report
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent detai directionally drilled, give subsurface location and measured and true vertines.</li> </ol>		
Self Certification Statement:		
Please note effective September 1, 1	999, ERHC/ Bass American	Petroleum Company relinquishes
operatiorship of the Ute Tribal 13-15 v	well. Please release ERHC/	Bass American Petroleum Company's
bond # 7618020. ERHC/ Bass Ameri	can Petroleum Company reli	inquishes operatorship to Mountain O
PO Box 1574, Roosevelt, UT 84066.		
, , , , , , , , , , , , , , , , , , , ,	,	
14. I hereby certify that the foregoing is trye and dornect	0	<i>(</i> 2
Signed Thurs	Title President	Date 9-9-03
(State Use Only)		
		The second secon

(8/90)

6.	Lease	Designation ar	ıd Serial	Number
14	4-20-	H62-4894		

DEPARTMENT OF NATURAL RESC DIVISION OF OIL, GAS AND MIN		6. Lease Designation and Serial Number 14-20-H62-4894
		7. Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORTS ON WEL	LS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen existing abandoned wells  Use APPLICATION FOR PERMIT for su		8. Unit or Communitization Agreement
		9. Wel Name and Number
1. Title of Well		Ute Tribal 13-15X
[X] Oil Well [ ] Gas Well [ ] Other		
2. Name of Operator ERHC/ Bass American Petroleum Company		10. API Well Number 43-013-30844
3. Address and Telephone No.	Telephone Number	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066 43	35-722-2992	72 Brundage Canyon

5. Location of Well

Footage

Duchesne County:

QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13, SWSW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
[ ] Abandonment	[ ] Abandonment [ ] New Construction [ ] Casing Repair [ ] Pull or Alter Casing [ ] Change of Plans [ ] Recompletion [ ] Conversion to Injection [ ] Shoot or Acidize [ ] Fracture Test [ ] Vent or Flare [ ] Multiple Completion [ ] Water Shut-Off
[X] Other <u>Change of Operator</u>	[ ] Other
Approximate Date Work Will Start	Date of Work Completion

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatiorship of the Ute Tribal 13-15 well. Please release ERHC/ Bass American Petroleum Company's bond #7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit# 001856

	Contact* (consider renser
14. I hereby certify that the foregoing is true and confect  Signed Title	9ent Date 9-9-03
(State Use Only)	PEDENED
	SEP 1 0 2003
(8/90)	DIV. OF OIL, GAS & MINING

### **OPERATOR CHANGE WORKSHEET**

ROUTING	
1. GLH	
2. CDW	
3. FILE	

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has char	igea,	enecuv	/E.			9/1/1999				
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):					
N8210 - ERHC/Bass American Petroleum Compan	1y			N5495 - Mountain Oil, Inc.						
PO Box 1574	•			PO Box 1574						
Roosevelt, UT 84066				Roosevelt, UT 84066						
Phone: 1-(435) 722-2992				Phone: 1-(435)	722-2992					
CA No.				Unit:		<del></del>				
WELL(S)										
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL		
						TYPE	TYPE	STATUS		
UTE TRIBE 1-13	13	0508	1040W	4301320073		Indian	low	P		
UTE 1-14D6				4301330480		Indian	ow	P		
1-31C5	31	4.00		4301330501		Indian	ow	P		
UTE TRIBAL 11-25	25			4301330743		Indian	low	P		
UTE TRIBAL 7-24	24			4301330743		Indian	ow	P		
UTE TRIBAL 13-15X				4301330700		Indian	ow	P		
UTE TRIBAL 1-16A1E	16			4304730231		Indian	low	P		
OTE TRIBAL I-TOATE	110	0103	OIUE	4304730231	700	Illulaii	1000	<del> </del>		
	<del> </del>	<del> </del>	<b></b> _				<del>                                      </del>			
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	+-	<del> </del>	<del> </del>				<del></del>	<del> </del>		
		<u> </u>	<u> </u>	<u> </u>	L	<u> </u>	<u> </u>	<u> </u>		
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			rom the	FORMER ope	erator on:	9/10/2003	<u>3</u>			
2. (R649-8-10) Sundry or legal documentation was	as rec	eived f	rom the	NEW operator	on:	9/10/2003	3			
3. The new company was checked on the <b>Depart</b>	ment	of Cor	nmerce	, Division of C	orporations	s Database	on:	7/28/2003		
4. Is the new operator registered in the State of U	Jtah:		YES	Business Numb	ber: 1	459474-01	42			
5 If NO the operator was contacted contacted or	n:									

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7. Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian le		_	change, IA not recd
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	not recd	
<ol> <li>Federal and Indian Communization Agreemen         The BLM or BIA has approved the operator for all wells li     </li> </ol>	•	n/a	
10. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for	The Division has approved the water disposal well(s)		er of Authority to N/A
DATA ENTRY:	10/21/2002		
1. Changes entered in the Oil and Gas Database on:	10/31/2003	10/21/2002	
2. Changes have been entered on the Monthly Operator Chan		10/31/2003	
3. Bond information entered in RBDMS on:	N/A		
4. Fee wells attached to bond in RBDMS on:	<u>N/A</u>		
5. Injection Projects to new operator in RBDMS on:	n/a		
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:	n/a		· · · · · · · · · · · · · · · · · · ·
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	n/a		,
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	00763		
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed cover.	red by Bond Number	n/a	
2. The <b>FORMER</b> operator has requested a release of liability from The Division sent response by letter on:	om their bond on: N/A	N/A	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has bee of their responsibility to notify all interest owners of this char		oy a letter from the Di	vision
COMMENTS:			

DEPARTMENT OF NATURAL RESO	URCES					
DIVISION OF OIL, GAS AND MIN	ING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4716				
SUNDRY NOTICE AND REPORTS ON	WELLS	6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below	7. UNIT or CA AGREEMENT NAME:					
wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRIL	L form for such proposals.					
TYPE OF WELLS  [X] Oil Well  [ ] Gas Well  [ ] Other		8. WELL NAME an	d NUMBER JTE TRIBAL 24-12			
2. NAME OF OPERATOR		9. API NUMBER:	JIE HUBAL 24-12			
MOUNTAIN OIL AND GAS, INC.			43-013-30830			
l control de la control de	NE NUMBER	10. FIELD AND PO				
P.O. BOX 1574, ROOSEVELT, UT 84066 4. LOCATION OF WELLS	435-722-2992		55 ALTAMONT			
TOWNSHIP 5S RANGE 4W SECTION 24 NWSW USB	М	COUNTY: _	DUCHESNE			
		STATE:	UTAH			
11 CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, O	R OTHER DATA				
TYPE OF SUBMISSION	TYPE OF AC					
[ ] NOTICE OF INTENT	[ ] DEEPEN [ ] FRACTURE TREAT [ ] NEW CONSTRUCTION ANS [ ] OPERATOR CHANGE [ ] PLUG AND ABANDON [ ] PLUG BACK [ ] PRODUCTION (START/FORMATIONS[ ] RECLAMATION OF WE	[ [ [ [ RESUME) [ LL SITE [ )	] REPERFORATE CURRENT FORMATION ] SIDETRACK TO REPAIR WELL ] TEMPORARILY ABANDON ] TUBING REPAIR ] VENT OR FLARE ] WATER DISPOSAL ] WATER SHUT-OFF ( ] OTHER CHANGE OF OPERATOR			
[ ] SOMERI WELL III E	[ ] NEOONN EETE-DIT EN					
Effective MARCH 1, 2003, operation of this well was MOUNTAIN OIL AND GOVERNORS.  The previous operator was:  MOUNTAIN OIL, INC.  3191 N CANYON ROAD PROVO, UT 84604  Effective March 1, 2003 Mountain Oil & Gas, Inc. is conditions of the leases for operations conducted of Mountain Oil, Inc.'s Utah Letter of Credit #001856 is BIA	as taken over by: AS, INC.  N2485  N5495  s responsible under the terms and on the leased lands or a portion the	JOSEPH OLLI PRESIDENT, I	de Du			
NAME (PLEASE PRINT) Craig Phillips	TITLE President,	Mountain Oil a	nd Gas, Inc.			
SIGNATURE CHIPMUS	DATE <u>July 21, 20</u>	004				
This space for State use only)						
APPROVED 10 138 104						

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED SEP 0 8 2004

DIV. OF OIL, GAS & MINING

#### **OPERATOR CHANGE WORKSHEET**

ROUTING_
1. GLH
2. CDW
3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):				<b>TO:</b> ( New O	perator).					
N5495-Mountain Oil, Inc				N2485-Mountain Oil and Gas, Inc.						
3191 N Canyon Rd	PO Bo		340, 1110.							
Provo, UT 84604		elt, UT 840	66							
Phone: 1-(801) 373-3990	Phone: 1-(435)									
1010.1 (001) 575 5576	CA No.			Unit:	, , , , , , , , , , , , , , , , , , , ,					
WELL(S)										
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
UTE TRIBAL 1-26B	26	010N	020W	4301330168		Indian	ow	P		
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	ow	P		
JTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	ow	P		
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	ow	P		
l-31C5	31	030S	050W	4301330501	2330	Indian	ow	P		
JTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	ow	P		
JTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P		
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	ow	P		
JTE 1-14D6	14	040S		4301330480	5275	Indian	OW	P		
JTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P		
JTE TRIBE 1-13		050S	040W	4301320073		Indian	OW	P		
JTE TRIBAL 13-15X				4301330844	9100	Indian	OW	P		
JTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian_	ow	P		
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P		
RIVER JUNCTION 11-18		090S		4304731316		Federal	OW	P		
OPERATOR CHANGES DOC Enter date after each listed item is co 1. (R649-8-10) Sundry or legal docum	ompleted mentation was rec	eived f		-		9/8/200	<u> </u>			
2. (R649-8-10) Sundry or legal docur				_		9/8/200		10/00/00		
The new company was checked on	_	of Coi						10/28/20		
. Is the new operator registered in th	e State of Utah:		YES	Business Num	ber: 5	275257-0	142			
. If NO, the operator was contacted	contacted on:			-			<del></del>			
(DC10 0 0)W . M		4		DAIDI ACTE						
a. (R649-9-2)Waste Management Plan	i has been receive	a on:		IN PLACE						

7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases	^ -	ved the r BLM	•	ne change, BIA not yet
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:		not yet	
9.	Federal and Indian Communization Agreements ('The BLM or BIA has approved the operator for all wells listed	•		not yet	
10	. Underground Injection Control ("UIC") The Dinject, for the enhanced/secondary recovery unit/project for the way			•	fer of Authority to n/a
D.	ATA ENTRY:	<del></del>			
1.	Changes entered in the Oil and Gas Database on:	10/28/2004			
2.	Changes have been entered on the Monthly Operator Change S	pread Sheet on:		10/28/2004	
3.	Bond information entered in RBDMS on:	n/a	•		
4.	Fee/State wells attached to bond in RBDMS on:	520W <b>n/a</b> 313 W			
5.	Injection Projects to new operator in RBDMS on:	260 V n/a			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		7⇔ <b>n/à</b>		
FF	EDERAL WELL(S) BOND VERIFICATION:				
1.	Federal well(s) covered by Bond Number:	UT 1208	•		
IN	DIAN WELL(S) BOND VERIFICATION:	<u> </u>	-		<del></del>
1.	Indian well(s) covered by Bond Number:	310275323	•		
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number			
	The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on:	n/a	_	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been cor	ntacted and inform	ned by a le	tter from the l	Division
٠.	of their responsibility to notify all interest owners of this change of		n/a		
CC	DMMENTS:				
			<del> </del>		

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

43.013.30844

1. DJJ

Change of Operator (Well Sold)	X - Operator Name Change/Merger									
The operator of the well(s) listed below has char	1/1/2006									
FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066	TO: ( New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066									
Phone: 1 (435) 722-2992				Phone: 1 (435)	722-2992					
CA No.				Unit:						
WELL NAME		TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL		
					NO	TYPE	TYPE	STATUS		
SEE ATTACHED LIST	ļ				ļ					
	<u> </u>	<u> </u>	<u></u>				<u></u>			
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w 2. (R649-8-10) Sundry or legal documentation w 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of N	as rec as rec ment	eived f eived f	rom the	NEW operator	on: orporation	10/30/2006 10/30/2006 <b>Database</b> 6	on:	6/19/2006		
5a. (R649-9-2)Waste Management Plan has been re		d on:		Requested			_			
5b. Inspections of LA PA state/fee well sites comp	n/a	10,51,00								
5c. Reports current for Production/Disposition & Sundries on:										
6. Federal and Indian Lease Wells: The Bl			e BIA h	as approved the	– e merger, na	me change.				
or operator change for all wells listed on Feder					BLM	not yet	BIA	not yet		
7. Federal and Indian Units:								,		
The BLM or BIA has approved the successo	r of u	nit ope	rator for	wells listed on	ı:	n/a				
8. Federal and Indian Communization Ag		_					-			
The BLM or BIA has approved the operator						n/a	_			
9. Underground Injection Control ("UIC"	")		The Di	vision has appr	oved UIC F	orm 5, Tran	sfer of A	uthority to		
Inject, for the enhanced/secondary recovery u	nit/pro	ject fo	r the wa	iter disposal we	ell(s) listed o	n:	n/a	-		
DATA ENTRY:										
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly O</li> <li>Bond information entered in RBDMS on:</li> </ol>		or Cha	inge Sp	10/31/2006 read Sheet on: 10/31/2006	<u>-</u>	10/31/2006	<u>5</u>			
<ul><li>4. Fee/State wells attached to bond in RBDMS of</li><li>5. Injection Projects to new operator in RBDMS</li><li>6. Receipt of Acceptance of Drilling Procedures</li></ul>	on:	DD/Nev	v on:	10/31/2006 n/a	– – n/a					
6. Receipt of Acceptance of Drilling Procedures BOND VERIFICATION:	ioi Ai	Dine	w on.		II/a					
1. Federal well(s) covered by Bond Number:				310279523						
2. Indian well(s) covered by Bond Number:				SB-509795	_					
3a. (R649-3-1) The NEW operator of any fee we	ll(s) l	isted co	overed t	<del></del>	- er	F16420				
3b. The FORMER operator has requested a release	se of l	iability	from tl	neir bond on:	n/a		_			
The Division sent response by letter on:										
LEASE INTEREST OWNER NOTIFIC	CAT	ION:								
4. (R649-2-10) The <b>FORMER</b> operator of the fee					med by a let					
of their responsibility to notify all interest own						10/31/2006				
COMMENTS: Homeland Gas and Oil, Inc wa					ountain Oil	& Gas Inc I	Bond - no	release		
possible. All wells moved to Homeland, except	ot thre	e "Str	ipper V	/ells".						

DEPARTMENT OF NATURAL RESOURCES

		5. LEASE DESIGNATION AND SERIAL NUMBER See attached list				
SUNDRY	Y NOTICES AND	REPORT	S ON WEL	LS		DIAN, ALLOTTEE OR TRIBE NAME: attached list
Do not use this form for proposals to drill n	new wells, significantly deepen exi	sting wells below co	urrent bottom-hole dep	th, reenter plugged wells, or to		or CA AGREEMENT NAME: attached list
1 TYPE OF WELL	laterals. Use APPLICATION FOR	¬		ils.		L NAME and NUMBER
OIL WELL	GAS WELL	_ OTHER				attached list
2. NAME OF OPERATOR: Homeland Gas & Oil						NUMBER:
3. ADDRESS OF OPERATOR				PHONE NUMBER:		LD AND POOL, OR WILDCAT:
3980 East Main, HWY 40	Ballard	UT	84066	(435) 722-2992		
4. LOCATION OF WELL	Markad Kak					
FOOTAGES AT SURFACE: See at	ttached list				COUNT	Y
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN				STATE	UTAH
11. CHECK APPI	ROPRIATE BOXES	TO INDICA	TE NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
TYPE OF SUBMISSION			Т	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR		☐ NEW CONS	TRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS	S PLANS	OPERATOR	CHANGE		TUBING REPAIR
	CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		PLUG BACI	<		WATER DISPOSAL
Date of work completion	CHANGE WELL STATU	S	PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUC	ING FORMATIONS	RECLAMAT	ION OF WELL SITE		OTHER:
	CONVERT WELL TYPE	<del></del>	RECOMPLE	ETE - DIFFERENT FORMATIO	N	
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS.	Clearly show all	l pertinent details in	cluding dates, depths, volu	ımes, etc.	
Effective January 1, 2006	5, operation of attach Homeland Ga 3980 E Main Ballard, UT 8	as & Oil ST HWY 40	1121	-		
Previous operator was:	Mountain Oil PO Box 1574 Roosevelt, UT		N248.	5		
BLM Bond: 03102795	95 (to be transferred f 523 (to be transferred 14/04 (to be transferr	I from Moun	itain Oil & Gas	iss)		
NAME (PLEASE DRINT) Paul MCC	Culliss UK (11 c			10/201		U.
(This space for State use only)				P) P	0EN	/FD

APPROVED 1013/106

Carlene Russell

Division of Oil, Gas and Mining (S

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED** OCT 3 0 2006

(5/2000)

DIV. OF OIL, GAS & MINING

well name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l num
UTE TRIBAL 1-34B	34	1 7	• T	4301310494	1	SWNE	OW	1	1	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	į.	010W	4301310496		SWNE	OW	ì	!	FEE
UTE TRIBE 1-13	13			4301320073		SWSW	OW	1	Indian	14-20-H62-4894
UTE TRIBAL 2	08			4301330020	1	NWSW	ow	-	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35			4301330106	i	NWSE	ow	i	Indian	14-20-H62-1614
DUSTIN 1	22	1		4301330100	1	NESW	OW	1	Fee	FEE
HANSEN 1	23			4301330161		SENW	OW	i	Fee	FEE
UTE TRIBAL 1-26B	26	;	1	4301330168		SWNE	ow			INDIAN
MYRIN RANCH 1	20	1	:	4301330108		SWNE	OW		Fee	FEE
KNIGHT I	28		i	4301330170		SENW	OW		Fee	FEE
and the second s	12	1		4301330164		SENE	OW		Indian	14-20-H62-4951
UTE 1-12B6	i				:	SENE	OW		Fee	FEE
JOSIE 1-3B5	03			4301330273	i	•			•	FEE
V MILES 1	20			4301330275		NWNE	OW		Fee	FEE
A RUST 2	22			4301330290		NENE	OW		Fee	
	21			4301330302		SENE	OW		Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	· · · · · · · · · · · · · · · · · · ·		4301330324		NESW	OW	ì	,	14-20-H62-2457
REIMANN 10-1	10		L	4301330460		NESW	OW		Fee	FEE
TEXACO TRIBAL 3-1	03			4301330468		NWNE	OW		• •	14-20-H62-1939
BATES 9-1	09			4301330469		SENE	OW		Fee	FEE
UTE 1-14D6	14			4301330480		SWNE	OW		Indian	14-20-H62-4893
1-31C5	31		•	4301330501		SENW	OW		Indian	14-20-H62-4890
	03	A 1 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4301330677		NESW	OW		Fee	FEE
	21		<b>↓</b>	4301330738		NESW	OW		Fee	FEE
A CHARLES OF THE PARTY OF THE P	25			4301330743		NESW	OW	1	Indian	14-20-H62-4892
l	02			4301330756		SESE	OW	-		14-20-H62-3404
were the first acceptance of the contract of t	24		<b>*</b>	4301330768		SWNE	OW	<b>+</b> -		14-20-H62-4891
	24			4301330830		NWSW	OW		Indian	14-20-H62-4716
	13			4301330844		SWSE	$_{\rm OW}$		Indian	14-20-H62-4715
	17			4301330846		NENE	OW		Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861		NWSE	OW		Indian	I-109-IND-5351
BROWN 3-2	03			4301330986	10290	NWNW	i		Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	A company of the comp	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	ow	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	0108	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23		010E	4304730279		SENW	ow	-	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	•	4304730774		NWNE	OW	1	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	4	200E	4304731316	4	NESW	ow	•	1	U-27041A
BRENNAN FED 4-15	15		200E	4304731332	1	NESE	GW			U-14219
PENNY 16-7	07		200E	4304731360		SESE	ow			U-27041
HORSESHOE BEND 34-E	34		210E	4304731595		SWNW	ow			U-74499
HORSESHOE BEND 34-E	+د	0003	LIVE	TJU#/J1J9J	10203	10 44 74 44	J VV		Loucial	J / 1.77
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